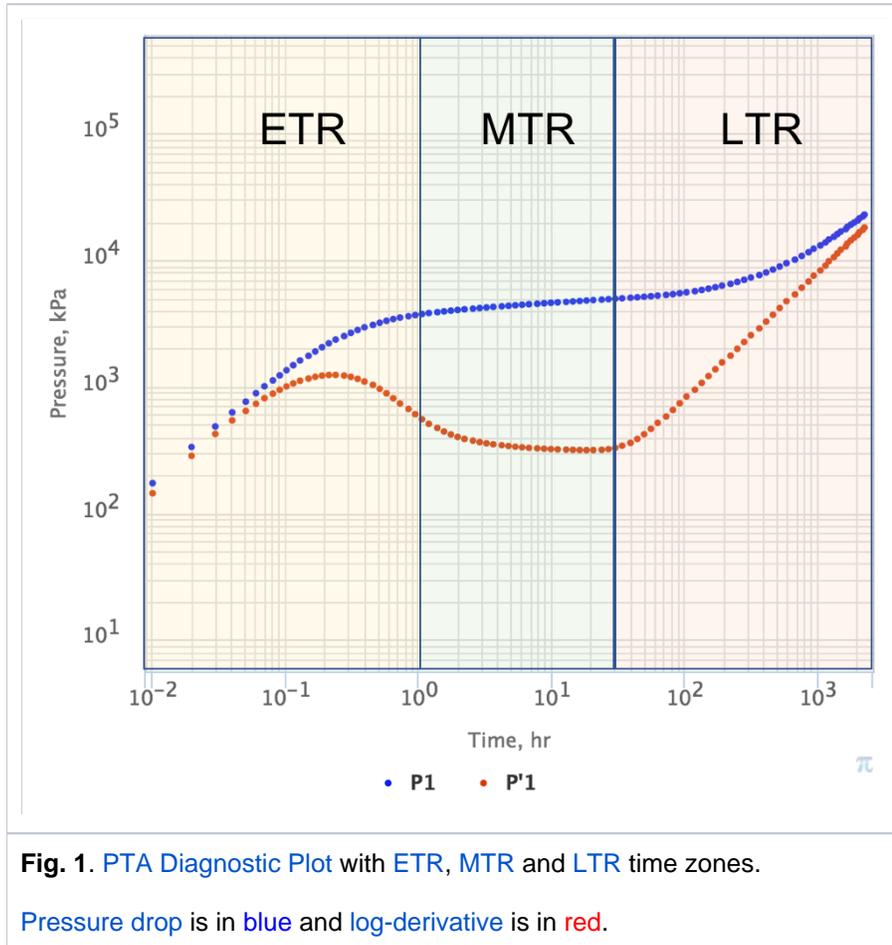


# Middle Time Response = MTR

The initial time interval of the [pressure transient](#) during which [bottom-hole pressure](#) is dominated by boundary-free reservoir flow, for example [IARF](#) (see [MTR](#) at [Fig. 1](#))



**Fig. 1.** PTA Diagnostic Plot with ETR, MTR and LTR time zones.

Pressure drop is in blue and log-derivative is in red.

In small-volume reservoirs with high [permeability](#) the [LTR](#) may occur immediately after the [ETR](#).

In some cases the [wellbore storage](#) and [well-reservoir contact](#) may extend [ETR](#) all the way up to [LTR](#).

In these case the [MTR](#) may not be observed on [PTA Diagnostic Plot](#).

## See Also

[Petroleum Industry / Upstream / Subsurface E&P Disciplines / Well Testing / Pressure Testing / Pressure Transient Analysis \(PTA\) / PTA Diagnostic Plot](#)

[ [Well & Reservoir Surveillance](#) ] [ [Pressure Diffusion](#) ] [ [Infinite-acting radial flow \(IARF\)](#) ] [ [ETR](#) ] [ [LTR](#) ]