

Black Oil (BO) fluid @model

3-phase fluid model based on three [pseudo-components](#) $C = \{W, O, G\}$:

W – [water pseudo-component](#), which may include [minerals](#) (assuming [formation water](#) and [injection water](#) composition is the same)

O – [dead oil pseudo-component](#)

G – [dry gas pseudo-component](#)

existing in three possible [phases](#) $\alpha = \{w, o, g\}$:

w – [water phase](#), consisting of [water component](#) only

o – [oil phase](#), consisting of [dead oil pseudo-component](#) and dissolved [natural gas pseudo-component](#) (called [solution gas](#))

g – [gas phase](#), consisting of [natural gas pseudo-component](#)

it is basically a simplified version of [Modified Black Oil](#) model without [volatile oil](#) $R_v = 0$.

The accountable cross-phase exchanges are illustrated in the table below:

	w	o	g
W	x		
O		x	
G		x	x

See Also

[Petroleum Industry](#) / [Upstream](#) / [Subsurface E&P Disciplines](#) / [Fluid \(PVT\) Analysis](#) / [Fluid @model](#)