

Cumulative Water-Oil Ratio = WOR

Ratio of [cumulative water production](#) $Q_w^\dagger$ to [cumulative oil production](#) $Q_o^\dagger$:

$$(1) \quad \Sigma \text{WOR} = \frac{Q_w^\dagger}{Q_o^\dagger}$$

It relates to [Cumulative watercut \(\$Y_w\$ \)](#) as:

$$(2) \quad \Sigma \text{WOR} = \frac{\Sigma Y_w}{1 - \Sigma Y_w}$$

See Also

[Petroleum Industry](#) / [Upstream](#) / [Subsurface E&P Disciplines](#) / [Well Testing \(WT\)](#) / [Flowrate Testing](#) / [Flowrate](#)

[[Water cut \(\$Y_w\$ \)](#)]