

## Vasquez-Beggs (1980) undersaturated oil viscosity $\mu_o$ @ model

Undersaturated oil viscosity	$\mu_o$	cp	$p > p_b$	$\mu_o(p, T) = \mu_{ob} \cdot \left( \frac{p}{p_b} \right)^m, \quad m = c_1 \cdot p^{c_2} \cdot \exp(c_3 + c_4 p)$ $c_1 = 2.6, \quad c_2 = 1.187, \quad c_3 = -11.513, \quad c_4 = -8.98 \cdot 10^{-5}$
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where

$\mu_{ob}$	cp	oil viscosity at bubble point pressure $p_b$
$p$	psia	Fluid pressure
$p_b$	psia	Bubble point pressure

## See Also

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[Petroleum Industry](#) / [Upstream](#) / [Petroleum Engineering](#) / [Subsurface E&P Disciplines](#) / [Reservoir Engineering \(RE\)](#) / [PVT correlations](#) / [Oil correlations](#)

[ [Vasquez-Beggs \(1980\) oil correlations](#) ]

## References

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Vasquez, M., and H.D. Beggs. "Correlations for Fluid Physical Property Prediction." *J Pet Technol* 32 (1980): 968–970, doi.org/10.2118/6719-PA