

# Standing (1942) bubble point pressure $P_b$ @ model

<b>Bubble point pressure</b>	<b>p b</b>	psia	$p_b(T) = c_1 \cdot \left[ \left( \frac{R_{sb}}{\gamma_g} \right)^{c_2} 10^{-X} + c_3 \right], \quad X = c_4 \gamma_{API} + c_5 T$ $c_1 = 18.2, c_2 = 0.83, c_3 = -1.4, c_4 = 0.0125, c_5 = -0.00091$
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where

$p$	psia	Fluid pressure
$T$	°F	Initial formation temperature
$\gamma_{API}$	°API	Oil API gravity
$\gamma_o$	frac	Oil specific gravity
$\gamma_g$	frac	Gas specific gravity
$R_{sb}$	scf/stb	Maximum Gas Solubility

## See Also

[Petroleum Industry / Upstream / Petroleum Engineering / Subsurface E&P Disciplines / Reservoir Engineering \(RE\) / PVT correlations / Oil correlations](#)

[ [Standing \(1942\) oil correlations](#) ]

## References

Standing, Marshall B., and Donald L. Katz. "Density of Natural Gases." *Trans.* 146 (1942): 140–149, [doi.org/10.2118/942140-G](https://doi.org/10.2118/942140-G)