

Estimated Ultimate Recovery = EUR

The total amount of [fluid](#) expected to be produced from a given reservoir before the end of economic [fluid](#) production.

It can be applied to any [fluid](#) production: [water](#), [oil](#) or [gas](#).

In [Petroleum Upstream](#) it usually means either [Estimated Ultimate Oil Recovery \(EUOR\)](#) or [Estimated Ultimate Gas Recovery \(EUGR\)](#).

In both cases it refers to the maximum recoverable volume of [Hydrocarbon Reserves \(HCR\)](#).

The percentage of [Estimated Ultimate Recovery \(EUR\)](#) with respect to the total [Surface Tank Hydrocarbon Initial In Place \(STHCIP\)](#) is called [Estimated Ultimate Recovery Factor \(EURF\)](#).

Unlike [Hydrocarbon Initial In Place \(HCIIP\)](#) which is a [geological](#) category, the concept of [Estimated Ultimate Recovery \(EUR\)](#) depends on [FDP](#) and [Petroleum Production](#) specifics (recovery method, recovery duration, surface logistics, market conditions and economics).

See Also

[Petroleum Industry / Upstream / Subsurface E&P Disciplines / Petroleum Geology / Petroleum Reservoir / Petroleum Reservoir Fluids / Hydrocarbon Initial In Place \(HCIIP\)](#)

[[Estimated Ultimate Oil Recovery \(EUOR\)](#)] [[Estimated Ultimate Gas Recovery \(EUGR\)](#)]

[[Estimated Ultimate Recovery Factor \(EURF\)](#)]