

Relative Oil Mobility

A property characterising agility of the oil under pressure gradient with account of relative permeability and dynamic fluid viscosity:

(1)
$$M_{ro}(s) = \frac{k_{ro}}{\mu_o}$$

where

$k_{ro}(s)$	relative formation permeability to oil
μ_o	dynamic viscosity of oil
$s = \{s_\alpha\}$	reservoir saturation $\sum_\alpha s_\alpha = 1$

See also

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