

# New explicit correlation for the compressibility factor of natural gas: linearized z-factor isotherms

Lateef A. Kareem<sup>1</sup> · Tajudeen M. Iwalewa<sup>2</sup> · Muhammad Al-Marhoun<sup>3</sup>

Received: 14 October 2014 / Accepted: 17 October 2015 / Published online: 18 December 2015  
© The Author(s) 2015. This article is published with open access at Springerlink.com

**Abstract** The compressibility factor (z-factor) of gases is a thermodynamic property used to account for the deviation of real gas behavior from that of an ideal gas. Correlations based on the equation of state are often implicit, because they require iteration and are computationally expensive. A number of explicit correlations have been derived to enhance simplicity; however, no single explicit correlation has been developed for the full range of pseudo-reduced temperatures ( $1.05 \leq T_{pr} \leq 3$ ) and pseudo-reduced pressures ( $0.2 \leq P_{pr} \leq 15$ ), which represents a significant research gap. This work presents a new z-factor correlation that can be expressed in linear form. On the basis of Hall and Yarborough's implicit correlation, we developed the new correlation from 5346 experimental data points extracted from 5940 data points published in the SPE natural gas reservoir engineering textbook and created a linear z-factor chart for a full range of pseudo-reduced temperatures ( $1.15 \leq T_{pr} \leq 3$ ) and pseudo-reduced pressures ( $0.2 \leq P_{pr} \leq 15$ ).

**Keywords** Z-factor · Explicit correlation · Reduced temperature · Reduced pressure · Natural gas

## List of symbols

$P$	Pressure (psi)
$P_{pc}$	Pseudo-critical pressure
$P_{pr}$	Pseudo-reduced pressure
$T$	Temperature (R)
$T_{pc}$	Pseudo-critical temperature (R)
$T_{pr}$	Pseudo-reduced temperature
$P_{pc}$	Pseudo-critical pressure (psi)
$P_{pr}$	Pseudo-reduced pressure
$v$	Initial guess for iteration process
$Y$	Pseudo-reduced density
z-factor	Compressibility factor

## Introduction

The compressibility factor (z-factor) of gases is used to correct the volume of gas estimated from the ideal gas equation to the actual value. It is required in all calculations involving natural gases.

The z-factor is the ratio of the volume occupied by a given amount of a gas to the volume occupied by the same amount of an ideal gas:

$$z = \frac{V_{\text{actual}}}{V_{\text{ideal}}} \quad (1)$$

Substituting for  $V_{\text{ideal}}$  in the ideal gas equation

$$PV_{\text{actual}} = znRT \quad (2)$$

For generalization, the z-factor is expressed as a function of pseudo-reduced temperature and pressure

✉ Lateef A. Kareem  
talk2laton@gmail.com

Tajudeen M. Iwalewa  
tmi21@cam.ac.uk

Muhammad Al-Marhoun  
marhoun@restec.com

<sup>1</sup> Center for Petroleum and Minerals, King Fahd University of Petroleum and Minerals, Dhahran, Saudi Arabia

<sup>2</sup> Department of Earth Sciences, University of Cambridge, Cambridge CB2 3EQ, UK

<sup>3</sup> Reservoir Technologies (ResTec), Dammam, Saudi Arabia

(Trube 1957; Dranchuk et al. 1971; Abou-kassem and Dranchuk 1975; Sutton 1985; Heidaryan et al. 2010).

Dranchuk et al. (1971) defined pseudo-reduced temperature and pressure as the ratio of temperature and pressure to the pseudo-critical temperature and pressure of natural gas, respectively:

$$T_{pr} = \frac{T}{T_{pc}}, \quad P_{pr} = \frac{P}{P_{pc}} \quad (3)$$

The pseudo-critical properties of gas are the molar abundance (mole fraction weighted) mean of the critical properties of the constituents of the natural gas:

$$T_{pc} = \sum_{i=1}^n y_i T_{ci}, \quad P_{pc} = \sum_{i=1}^n y_i P_{ci} \quad (4)$$

As a function of specific gravity (air = 1.0), Sutton (1985) provides

$$T_{pc} = 169.2 + 349.5\gamma_g - 74.0\gamma_g^2 \quad (5)$$

$$P_{pc} = 756.8 - 131.07\gamma_g - 3.6\gamma_g^2 \quad (6)$$

A plot of 5346 data points covering a full range of pseudo-reduced temperatures ( $1.15 \leq T_{pr} \leq 3$ ) and pseudo-reduced pressures ( $0.2 \leq P_{pr} \leq 15$ ) is shown in Fig. 1

## Implicit z-factor correlations

The three most popular correlations for calculating the z-factor are implicit. The three correlations, described in the following subsections, are well known for their accuracies, almost unit correlation of regression coefficients and low maximum errors.

### Hall and Yarborough's correlation (Trube 1957)

Hall and Yarborough's correlation is a modification of the hard sphere Carnahan–Starling equation of state, with constants developed through regression, and 1500 data points extracted from Standing and Katz's original z-factor chart, as shown in Fig. 2.

$$z = \frac{A_1 P_{pr}}{y}, \quad (7)$$

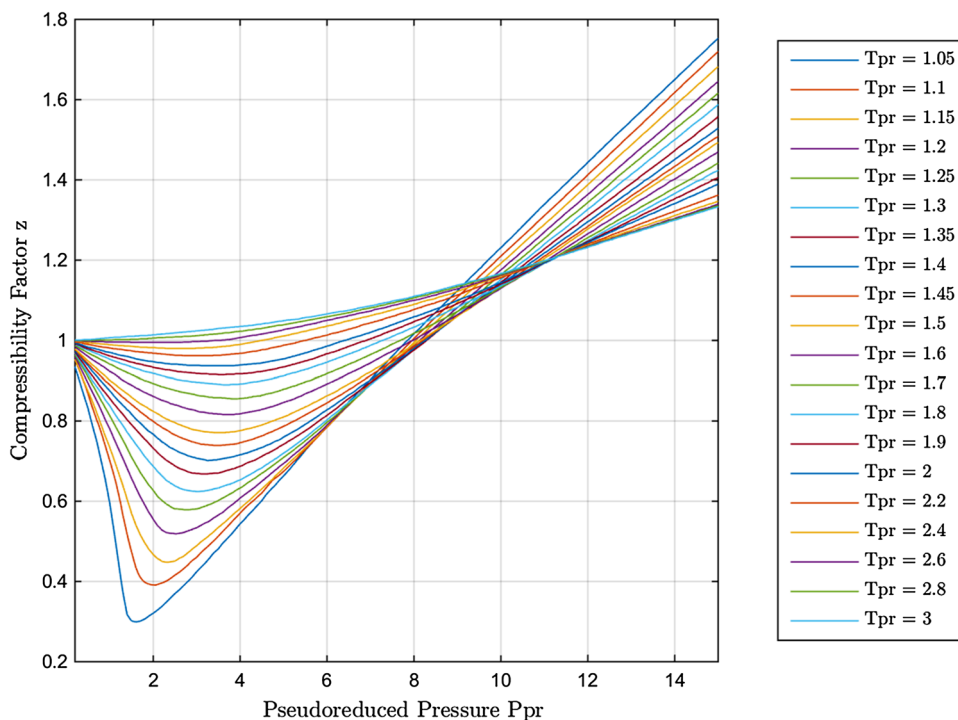
where  $y$  is the root of the following equation:

$$-A_1 P_{pr} + \frac{y + y^2 + y^3 - y^4}{(1 - y)^3} - A_2 y^2 + A_3 y^4 = 0$$

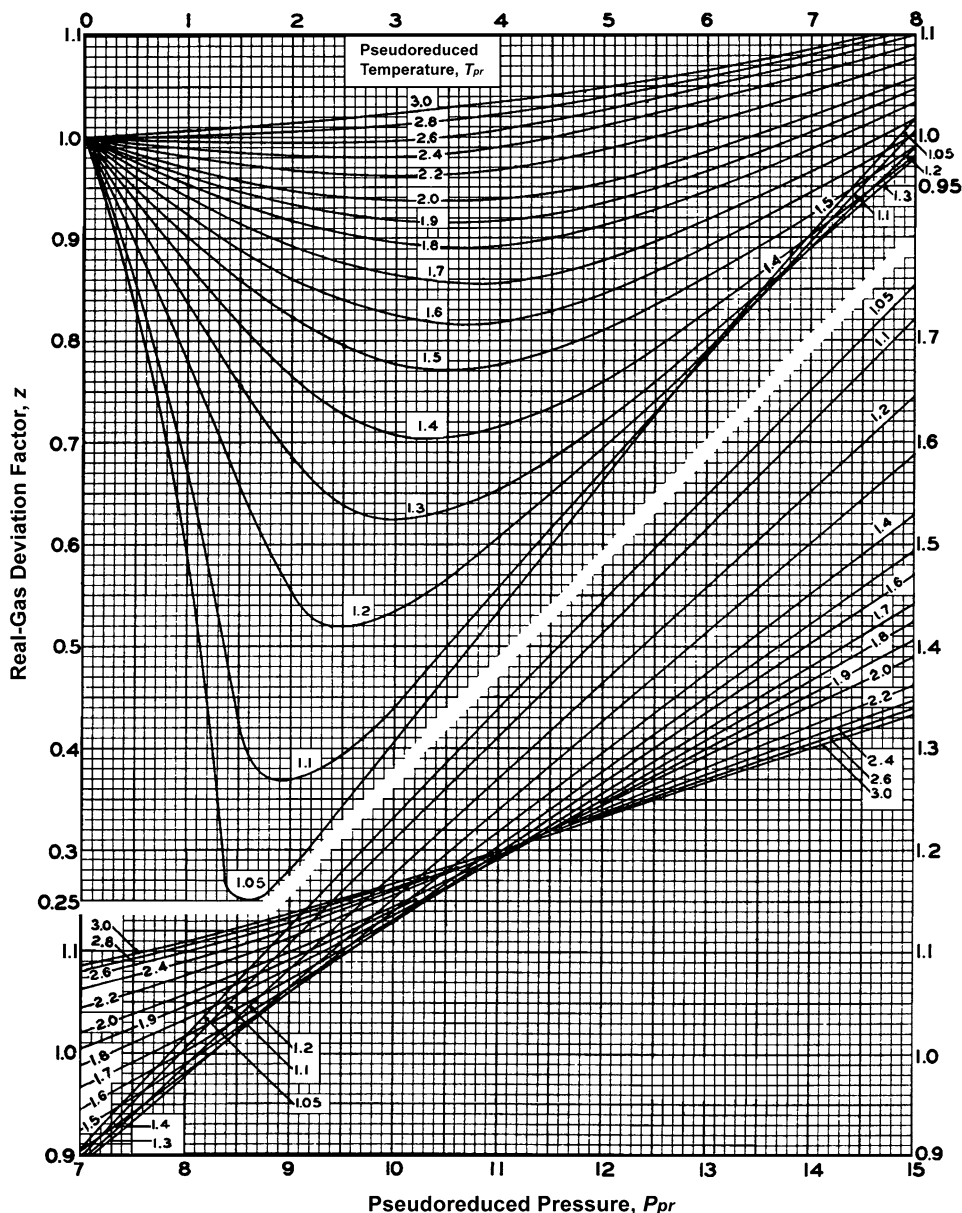
$$A_1 = 0.06125te^{-1.2(1-t)^2}, \quad A_2 = 14.76t - 9.76t^2 + 4.58t^3,$$

$$A_3 = 90.7t - 242.2t^2 + 42.4t^3, \quad A_4 = 2.18 + 2.82t, \quad t = \frac{1}{T_{pr}}$$

**Fig. 1** Plot of experimental measurements of the z-factor



**Fig. 2** Standing and Katz’s compressibility factor chart



*Dranchuk and Abou-Kassem’s correlation (Abou-kassem and Dranchuk 1975)*

This is an eleven-constant modification of the Benedict–Webb–Rubin equation of state. The constants were calculated using a regression method, with 1500 data points extracted from standing and Katz’s chart.

$$z = \frac{0.27P_{pr}}{yT_{pr}}, \tag{8}$$

where *y* is the root of the following equation:

$$\begin{aligned} & \left[ R_5 y^2 (1 + A_{11} y^2) e^{(-A_{11} y^2)} \right] + R_1 y - \frac{R_2}{y} + R_3 y^2 - R_4 y^5 + 1 = 0 \\ R_1 &= A_1 + \frac{A_2}{T_{pr}} + \frac{A_3}{T_{pr}^3} + \frac{A_4}{T_{pr}^4} + \frac{A_5}{T_{pr}^5}, \quad R_2 = \frac{0.27P_{pr}}{T_{pr}} \\ R_3 &= A_6 + \frac{A_7}{T_{pr}} + \frac{A_8}{T_{pr}^2}, \quad R_4 = A_9 \left( \frac{A_7}{T_{pr}} + \frac{A_8}{T_{pr}^2} \right), \quad R_5 = \frac{A_{10}}{T_{pr}^3} \\ A_1 &= 0.3265, \quad A_2 = -1.0700, \quad A_3 = -0.5339, \quad A_4 = 0.01569, \\ A_5 &= -0.05165, \quad A_6 = 0.5475, \quad A_7 = 0.7361, \quad A_8 = 0.1844, \\ A_9 &= 0.1056, \quad A_{10} = 0.6134, \quad A_{11} = 0.7210 \end{aligned}$$

*Dranchuk, Purvis and Robinson’s Correlation (Dranchuk et al. 1971)*

This is a further modification of the earlier obtained DAK correlation. The DPR has eight constants and requires less computational workload to obtain the z-factor.

$$z = \frac{0.27P_{pr}}{yT_{pr}}, \tag{9}$$

where y is the root of the following equation:

$$\left[ T_4 y^2 (1 + A_8 y^2) e^{(-A_8 y^2)} \right] + 1 + T_1 y + T_2 y^2 + T_3 y^5 + \frac{T_5}{y} = 0$$

$$T_1 = A_1 + \frac{A_2}{T_{pr}} + \frac{A_3}{T_{pr}^3}, \quad T_2 = A_4 + \frac{A_5}{T_{pr}}, \quad T_3 = \frac{A_5 A_6}{T_{pr}},$$

$$T_4 = \frac{A_7}{T_{pr}^3}, \quad T_5 = \frac{0.27P_{pr}}{T_{pr}}$$

$$\begin{aligned} A_1 &= 0.31506237, & A_2 &= -1.04670990, \\ A_3 &= -0.57832720, & A_4 &= 0.53530771, \\ A_5 &= -0.61232032, & A_6 &= -0.10488813, \\ A_7 &= 0.68157001, & A_8 &= 0.68446549 \end{aligned}$$

These correlations are effective; however, they do not converge (or converge on wrong pseudo-reduced density values) when the temperature of the systems is close to the critical temperature. In addition, they are computationally expensive. It is these limitations that necessitated the development of the current explicit correlations.

**Explicit correlations**

Explicit correlations do not require an iterative procedure. Therefore, they do not have the problem of convergence as opposed to implicit correlations. One of the best explicit correlations for evaluation of the z-factor was given by Beggs and Brill (1973). More recent ones are Heidaryan et al. (2010), Azizi et al. (2010) and Sanjari and Lay (2012) correlations. A short description of some of the explicit correlations is presented in the following subsections.

*Brill and Beggs’ compressibility factor (1973)*

$$z = A + \frac{1 - A}{e^B} + Cp_{pr}^D,$$

where

$$\begin{aligned} A &= 1.39(T_{pr} - 0.92)^{0.5} - 0.36T_{pr} - 0.10, \\ B &= (0.62 - 0.23T_{pr})p_{pr} + \left( \frac{0.066}{T_{pr} - 0.86} - 0.037 \right) p_{pr}^2 + \frac{0.32p_{pr}^2}{10^E} \\ C &= 0.132 - 0.32 \log(T_{pr}), \quad D = 10^F, \\ E &= 9(T_{pr} - 1) \text{ and } F = 0.3106 - 0.49T_{pr} + 0.1824T_{pr}^2 \end{aligned}$$

**Table 1** Constants of Heidaryan et al.’s correlation

	Constants for $P_{pr} \leq 3$	Constants for $P_{pr} > 3$
A <sub>1</sub>	2.827793	3.252838
A <sub>2</sub>	$-4.688191 \times 10^{-1}$	$-1.306424 \times 10^{-1}$
A <sub>3</sub>	-1.262288	$6.449194 \times 10^{-1}$
A <sub>4</sub>	-1.536524	-1.518028
A <sub>5</sub>	-4.535045	-5.391019
A <sub>6</sub>	$6.895104 \times 10^{-2}$	$-1.379588 \times 10^{-2}$
A <sub>7</sub>	$1.903869 \times 10^{-1}$	$6.600633 \times 10^{-2}$
A <sub>8</sub>	$6.200089 \times 10^{-1}$	$6.120783 \times 10^{-1}$
A <sub>9</sub>	1.838479	2.317431
A <sub>10</sub>	$4.052367 \times 10^{-1}$	$1.632223 \times 10^{-1}$
A <sub>11</sub>	1.073574	$5.660595 \times 10^{-1}$

*Heidaryan, Moghdasi and Rahimi’s Correlation*

Heidaryan et al. (2010) developed a new explicit piecewise correlation using regression analysis of the z-factor experimental value for reduced pseudo-pressure of fewer and >3 (Table 1). The correlation has a total of 22 constants, with a discontinuity at  $P_{pr} = 3$  (Fig. 2) and correlation regression coefficient of 0.99,963.

$$z = \ln \left( \frac{A_1 + A_3 \ln(P_{pr}) + \frac{A_5}{T_{pr}} + A_7 (\ln(P_{pr}))^2 + \frac{A_9}{T_{pr}^2} + \frac{A_{11}}{T_{pr}} \ln(P_{pr})}{1 + A_2 \ln(P_{pr}) + \frac{A_4}{T_{pr}} + A_6 (\ln(P_{pr}))^2 + \frac{A_8}{T_{pr}^2} + \frac{A_{10}}{T_{pr}} \ln(P_{pr})} \right) \tag{11}$$

For some petroleum engineering applications, it is often necessary to compute the derivative of z-factor with respect to pressure or temperature. A function that is discontinuous at a certain point is not differentiable at that point (O’Neil 2012). Therefore, the explicit correlation developed by Heidaryan et al. (2010) cannot be used to evaluate the derivative of the z-factor with respect to the pseudo-reduced pressure at  $P_{pr} = 3$  (Fig. 3).

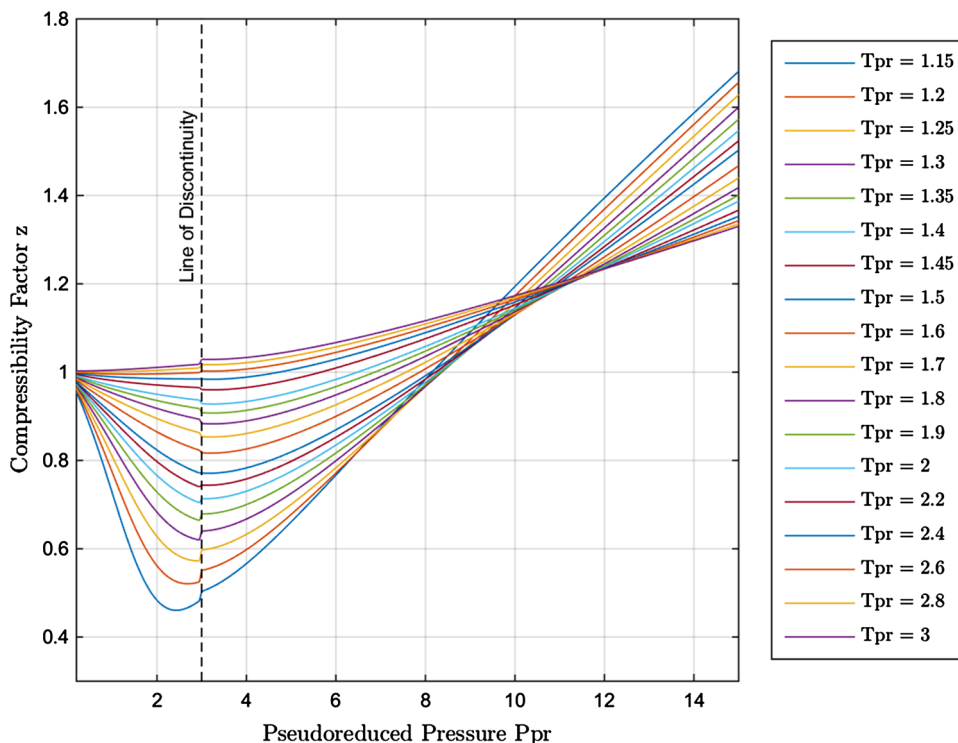
*Azizi, Behbahani and Isazadeh’s Correlation*

Azizi et al. (2010) presented an explicit correlation with 20 constants for a reduced temperature range of  $1.1 \leq T_{pr} \leq 2$  and reduced pressure range of  $0.2 \leq P_{pr} \leq 11$ . The correlation used 3038 data points within the given ranges.

$$z = A + \frac{B + C}{D + E}, \tag{12}$$

where

**Fig. 3** Heidaryan et al.’s (2010) correlation showing discontinuity at  $P_{pr} \leq 3$



$$\begin{aligned}
 A &= aT_{pr}^{2.16} + bP_{pr}^{1.028} + cP_{pr}^{1.58}T_{pr}^{-2.1} + d \ln(T_{pr}^{-0.5}) \\
 B &= e + fT_{pr}^{2.4} + gP_{pr}^{1.56} + hP_{pr}^{0.124}T_{pr}^{3.033} \\
 C &= i \ln(T_{pr}^{-1.28}) + j \ln(T_{pr}^{1.37}) + k \ln(P_{pr}) + l \ln(P_{pr}^2) \\
 &\quad + m \ln(P_{pr}) \ln(T_{pr}) \\
 D &= 1 + nT_{pr}^{5.55} + oP_{pr}^{0.68}T_{pr}^{0.33} \\
 E &= p \ln(T_{pr}^{1.18}) + q \ln(T_{pr}^{2.1}) + r \ln(P_{pr}) + s \ln(P_{pr}^2) \\
 &\quad + t \ln(P_{pr}) \ln(T_{pr})
 \end{aligned}$$

$$\begin{aligned}
 a &= 0.0373142485385592; & b &= -0.0140807151485369; \\
 c &= 0.0163263245387186; & d &= -0.0307776478819813; \\
 e &= 13843575480.943800; & f &= -16799138540.763700; \\
 g &= 1624178942.6497600; & h &= 13702270281.086900; \\
 i &= -41645509.896474600; & j &= 237249967625.01300; \\
 k &= -24449114791.1531; & l &= 19357955749.3274; \\
 m &= -126354717916.607; & n &= 623705678.385784; \\
 o &= 17997651104.3330; & p &= 151211393445.064; \\
 q &= 139474437997.172; & r &= -24233012984.0950; \\
 s &= 18938047327.5205; & t &= -141401620722.689;
 \end{aligned}$$

*Sanjari and Nemati’s Correlation*

Using 5844 data points, Sanjari and Lay (2012) developed an explicit correlation for the z-factor. This correlation, as with Heidaryan et al. (2010) correlation, has different constants for the values of  $P_{pr}$  below and above 3, but a total of 16 constants (Table 2). The procedure for calculating the z-factor is as follows:

**Table 2** Constants of Sanjari and Lay’s correlation

	Constants for $P_{pr} \leq 3$	Constants for $P_{pr} > 3$
$A_1$	0.007698	0.015642
$A_2$	0.003839	0.000701
$A_3$	-0.467212	2.341511
$A_4$	1.018801	-0.657903
$A_5$	3.805723	8.902112
$A_6$	-0.087361	-1.136000
$A_7$	7.138305	3.543614
$A_8$	0.083440	0.134041

$$z = 1 + A_1 P_{pr} + A_2 P_{pr}^2 + \frac{A_3 P_{pr}^{A_4}}{T_{pr}^{A_5}} + \frac{A_6 P_{pr}^{(A_4+1)}}{T_{pr}^{A_7}} + \frac{A_8 P_{pr}^{(A_4+2)}}{T_{pr}^{(A_7+1)}} \tag{13}$$

This correlation, however, is less efficient when compared with that of Heidaryan et al. (2010). Its regression correlation coefficient is 0.8757 and its error rate at a certain point can be as high as 90 per cent. For instance, the actual value of  $z$  from the experiment for a  $P_{pr}$

of 15 and a  $T_{pr}$  of 1.05 is 1.753, but this correlation gives a value of 3.3024. Therefore, the actual maximum error for this correlation is 104.3206 %.

To resolve the limitations in the application of the existing explicit correlations, a single correlation that is continuous over the entire range of pseudo-reduced pressure is required.

### New explicit z-factor correlation

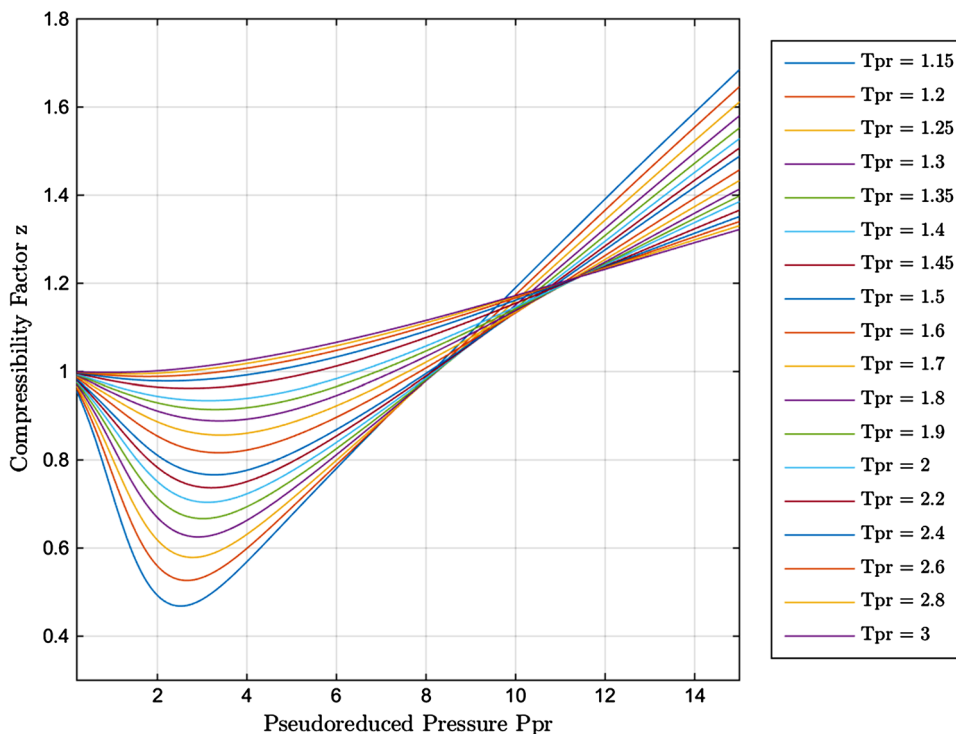
A new explicit z-factor is developed as a multi-stage correlation based on Hall and Yarborough’s implicit correlation. The implicit correlation was rearranged to return a value of  $y$  using an approximate value of  $z$ . The  $y$ -values on the right side of the expression were replaced by  $(A_1 P_{pr}/z)$ . Non-linear regression was performed using the derived model. The resulting correlation for reduced density is given in Eq. 15, while Eq. 14 provides an extra iteration to bring the results closer to those obtained by Hall and Yarborough. The constants for these two equations are shown in

Table 3. The z-factor chart shown in Fig. 4 was generated from this new correlation:

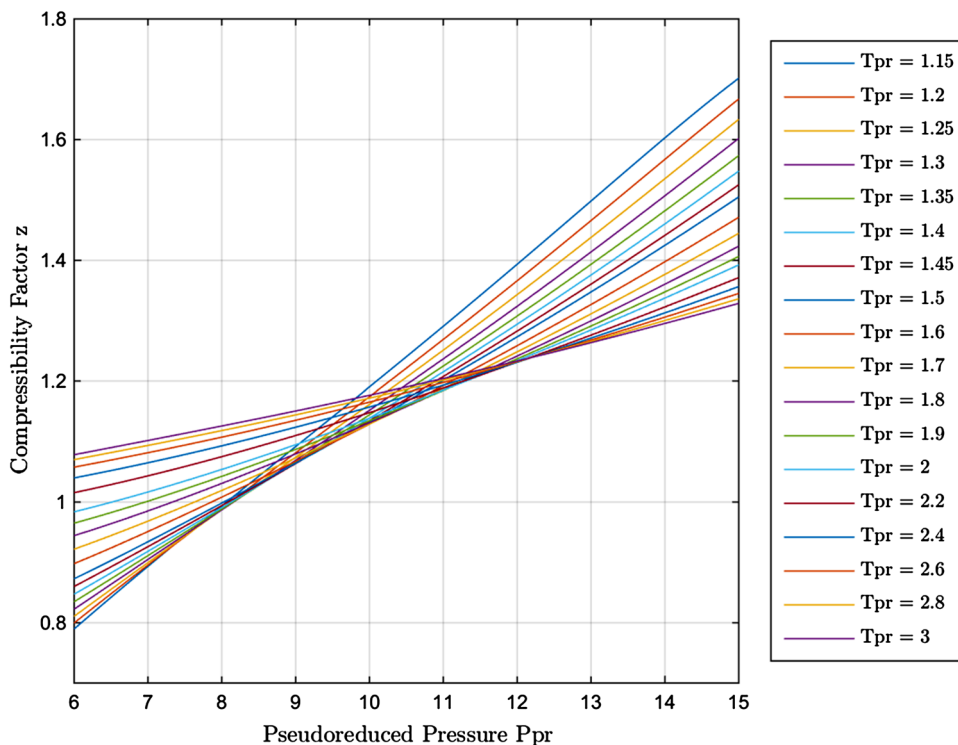
**Table 3** Constants of the new correlation

Constants			
$a_1$	0.317842	$a_{11}$	-1.966847
$a_2$	0.382216	$a_{12}$	21.0581
$a_3$	-7.768354	$a_{13}$	-27.0246
$a_4$	14.290531	$a_{14}$	16.23
$a_5$	0.000002	$a_{15}$	207.783
$a_6$	-0.004693	$a_{16}$	-488.161
$a_7$	0.096254	$a_{17}$	176.29
$a_8$	0.166720	$a_{18}$	1.88453
$a_9$	0.966910	$a_{19}$	3.05921
$a_{10}$	0.063069		

**Fig. 4** Plot of z-factor generated using Eq. 14



**Fig. 5** Plot of z-factor generated using Eq. 16



$$z = \frac{DP_{pr}(1 + y + y^2 - y^3)}{(DP_{pr} + Ey^2 - Fy^G)(1 - y)^3} \tag{14}$$

$$y = \frac{DP_{pr}}{\left(\frac{1+A^2}{C} - \frac{A^2B}{C^3}\right)} \tag{15}$$

where

$$t = \frac{1}{T_{pr}},$$

$$A = a_1te^{a_2(1-t)^2}P_{pr}, \quad B = a_3t + a_4t^2 + a_5t^6P_{pr}^6,$$

$$C = a_9 + a_8tP_{pr} + a_7t^2P_{pr}^2 + a_6t^3P_{pr}^3,$$

$$D = a_{10}te^{a_{11}(1-t)^2}, \quad E = a_{12}t + a_{13}t^2 + a_{14}t^3,$$

$$F = a_{15}t + a_{16}t^2 + a_{17}t^3, \quad G = a_{18} + a_{19}t$$

**Linearized z-factor isotherms**

Given that the reduced temperature and pressure fall within  $1.15 \leq T_{pr} \leq 3$  and  $6 \leq P_{pr} \leq 15$ , the first nine constants can be used to predict z with a correlation regression coefficient of 0.99899. For this range of pseudo-reduced properties, the simplified single-stage correlation of the z-factor is given by

$$z = \frac{1 + A^2}{C} - \frac{A^2B}{C^3} \tag{16}$$

A plot of Eq. 16 is shown in Fig. 5.

A careful analysis of Eq. 16 shows that it can be rewritten in the following form:

$$zC = 1 + MP_{pr}^2 \left(1 - \frac{B}{C^2}\right) \tag{17}$$

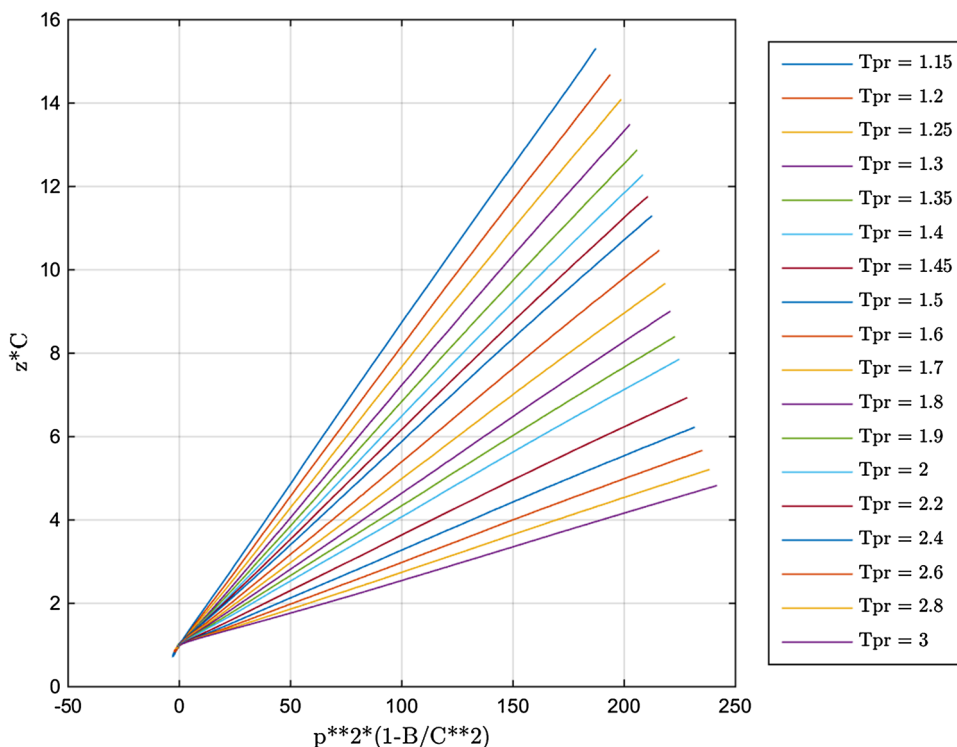
The values of M are chosen to be a function of reduced temperature and a regression analysis performed to extend the applicability of Eq. 17 to cover the ranges  $1.15 \leq T_{pr} \leq 3$  and  $0.2 \leq P_{pr} \leq 15$ . For this range of values of reduced temperature and pressure, M is given by

$$M = m_1t^2e^{m_2(1-t)^2},$$

$$m_1 = 0.1009332, \quad m_2 = 0.7773702$$

It should be noted that B and C maintain the same definition as in Eq. 16. Hence, a graph of zC against  $P_{pr}^2 \left(1 - \frac{B}{C^2}\right)$  gives straight lines passing through the point  $\left(P_{pr}^2 \left(1 - \frac{B}{C^2}\right) = 0, zC = 1\right)$  with slopes M. A plot of the straight line form of the z-factor is shown in Fig. 6.

**Fig. 6** Linear form z-factor chart using Eq. 17



## Results and discussion

Figure 7 shows the cross plot of the z-factor from the new correlation against the measured values. The cross plots show that the plotted points fall on the unit slope line through the origin, which implies that the new correlation reproduces the measured values to a considerable degree of accuracy.

Table 4 shows the statistical detail of the constants of the new correlation. The narrowness of the 95 per cent confidence interval is in agreement with the near-zero P-values. This implies that the probability that these values could have been developed by chance is negligible, which signifies that the new correlation is reliable (Wolberg 2006).

As shown in Table 5, within the range of pseudo-reduced temperatures ( $1.15 \leq T_{pr} \leq 3$ ) and pseudo-reduced pressures ( $0.2 \leq P_{pr} \leq 15$ ), Eq. 14 outperforms Heidaryan et al.'s (2010) correlation in terms of correlation regression coefficient, average percentage error and root mean square of error, with the exception of maximum percentage error. Most importantly, the new correlation is continuous over the entire pseudo-pressure range. Therefore, it would allow

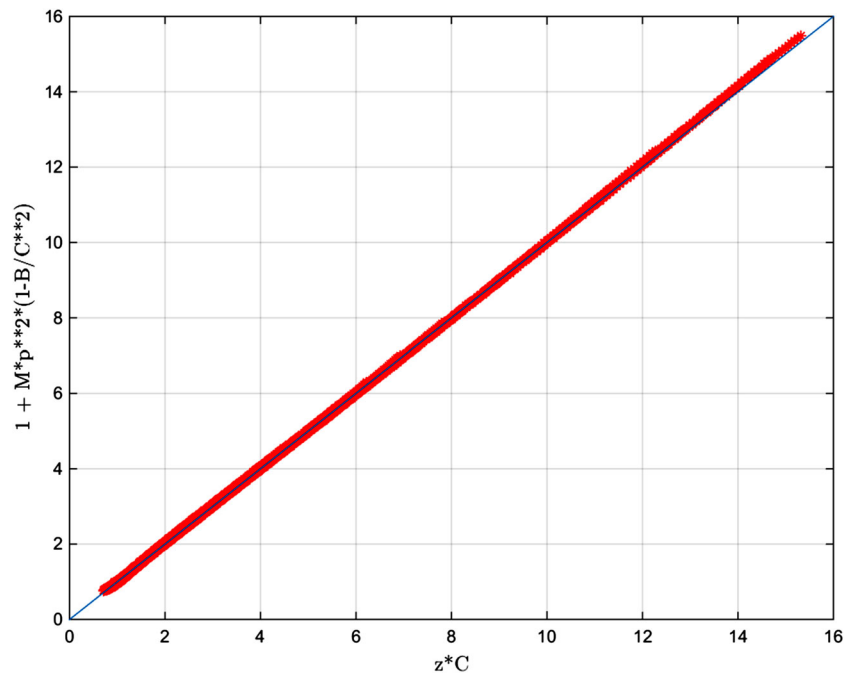
for computation of the derivatives of the z-factor over the whole range ( $0.2 \leq P_{pr} \leq 15$ ), which is not possible with other explicit correlations.

An application of the new correlation shown in Eq. 17 produces a good correlation of regression of 0.9999 between  $z_{exp}C$  and  $1 + MP_{pr}^2(1 - \frac{B}{C^2})$ . The maximum relative error is the same as that in Eq. 14. This maximum error is shown in Fig. 8 to occur at  $P_{pr} = 2$  and  $T_{pr} = 1.15$ .

Plots of the z-factors generated using the three most recent explicit correlations (Sanjari and Lay 2012; Heidaryan et al. 2010; Azizi et al. 2010) were compared with those generated using Eqs. 14 and 16 (Fig. 9). While Sanjari and Lay (2012) and Azizi et al. (2010) show marked deviations from the unit line, Heidaryan et al. (2010) and Eqs. 14 and 16 fall on the unit line. This shows that the correlations of Heidaryan et al. (2010) and Eqs. 14 and 16 (and by extension Eq. 17) are better at predicting the values of the z-factor than those of Sanjari and Lay (2012) and Azizi et al. (2010). Since these functions have no point of discontinuity, they can be used in applications where the derivative of the z-factor with respect to its independent variables is required.



**Fig. 7** Cross plot of correlation estimate against measured z-factor

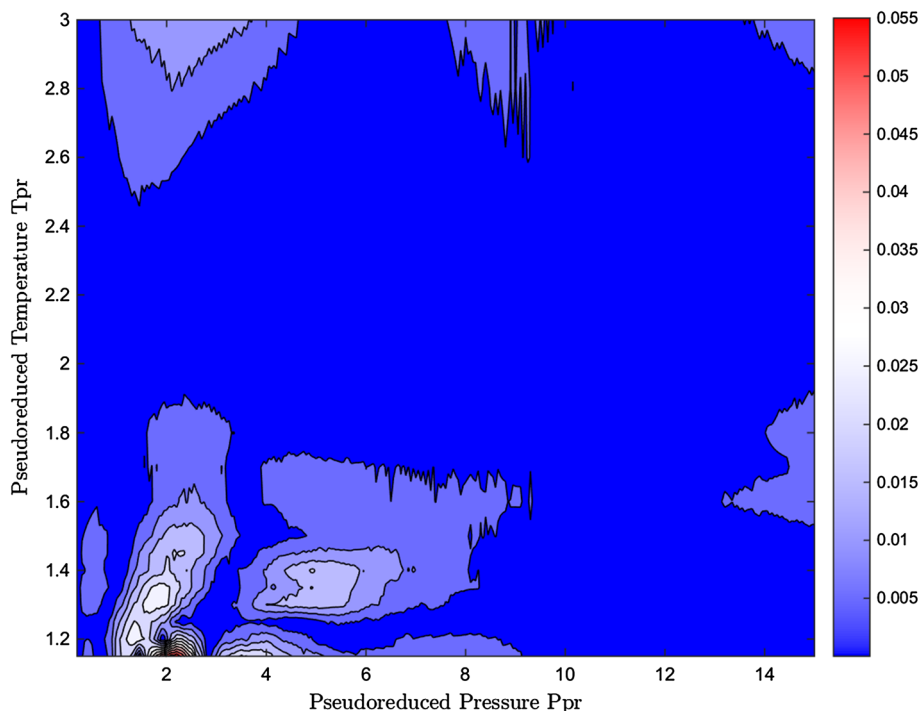


**Table 4** Statistical detail of the constants of the new correlation

Constants	Estimated values	95 % confidence interval	P values	Correlation regression coefficient
$a_1$	0.317842	{0.316999, 0.318686}	$5.9718379920 \times 10^{-5841}$	0.999864
$a_2$	0.382216	{0.379011, 0.385422}	$2.53091273354 \times 10^{-2995}$	
$a_3$	-7.76835	{-7.95029, -7.58642}	$4.4950402736 \times 10^{-1007}$	
$a_4$	14.2905	{14.071, 814.5093}	$5.1169104227 \times 10^{-1710}$	
$a_5$	$2.18363 \times 10^{-6}$	$\{2.13411, 2.23314\} \times 10^{-6}$	$8.8734666722 \times 10^{-1053}$	
$a_6$	-0.00469257	{-0.00476861, -0.00461652}	$4.4906844765 \times 10^{-1604}$	
$a_7$	0.0962541	{0.095078, 0.0974301}	$2.43824633475 \times 10^{-2160}$	
$a_8$	0.16672	{0.160731, 0.17271}	$2.01035053289 \times 10^{-526}$	
$a_9$	0.96691	{0.964676, 0.969145}	$2.17145789885 \times 10^{-6193}$	
$a_{10}$	0.063069	{0.0624199, 0.0637180}	$2.4388910420 \times 10^{-556}$	
$a_{11}$	-1.966847	{-1.97194278, -1.96175122}	$2.8734273447 \times 10^{-292}$	
$a_{12}$	21.0581	{20.7208, 21.3954}	$1.17296332188 \times 10^{-1625}$	
$a_{13}$	-27.0246	{-28.0223, -26.0269}	$2.14835618371 \times 10^{-503}$	
$a_{14}$	16.23	{15.5168, 16.9432}	$4.28626039700 \times 10^{-375}$	
$a_{15}$	207.783	{203.66, 211.906}	$9.1427403949 \times 10^{-1256}$	
$a_{16}$	-488.161	{-499.149, -477.174}	$1.48225067124 \times 10^{-1063}$	
$a_{17}$	176.29	{169.521, 183.06}	$1.40366406588 \times 10^{-471}$	
$a_{18}$	1.88453	{1.87601, 1.89306}	$4.6430138718 \times 10^{-4494}$	
$a_{19}$	3.05921	{3.03467, 3.08375}	$5.5399223318 \times 10^{-3099}$	

**Table 5** Comparison of the explicit correlations with the experimental data

Models	Maximum absolute error	Coefficient of regression	Maximum percentage error	Average percentage error	Root mean square of percentage error
Sanjari and Lay (2012)	0.7664	0.94946	45.5651	3.7463	7.3258
Heidaryan et al. (2010)	0.0220	0.99963	3.71630	0.4876	0.7369
Azizi et al. (2010)	0.3543	0.87240	60.0251	13.5907	15.7493
Equation 14	0.0270	0.99972	5.9976	0.4379	0.6929
Equation 16	0.0396	0.99899	8.7970	0.8267	1.2430

**Fig. 8** Contour plot of relative error

### Example calculations

With Figs. 1 and 5, evaluate and compare the compressibility factor of a 0.7 gravity gas at 2000 psig and 150 °F.

From Sutton's (1985) correlation,

$$T_{pc} = 169.2 + 349.5(0.7) - 74.0(0.7)^2 = 377.59R$$

$$P_{pc} = 756.8 - 131.07(0.7) - 3.6(0.7)^2 = 663.29\text{psig}$$

#### Solution 1

$$T_{pr} = \frac{150 + 460}{377.59} = 1.6155, \quad P_{pr} = \frac{2000}{663.29} = 3.0153$$

From Fig. 10,  $z = 0.83$

#### Solution 2

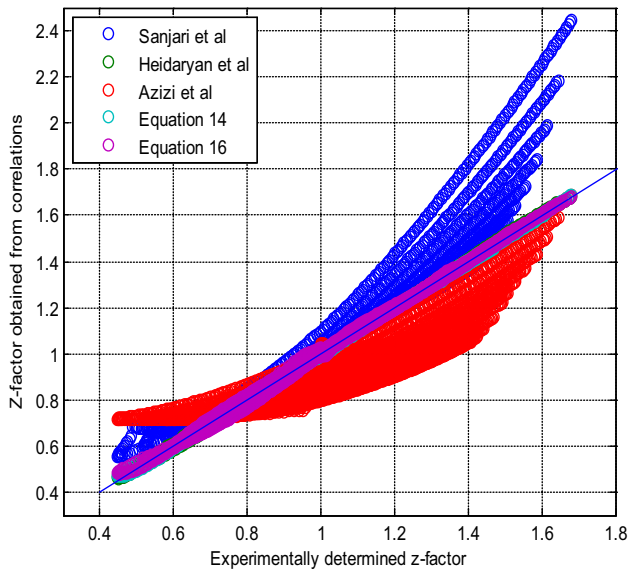
$$t = \frac{1}{T_{pr}} = 0.619, \quad B = a_3t + a_4t^2 + a_5t^6 P_{pr}^6 = 0.6670$$

$$C = a_9 + a_8t P_{pr} + a_7t^2 P_{pr}^2 + a_6t^3 P_{pr}^3 = 1.5829,$$

$$P_{pr}^2 \left(1 - \frac{B}{C^2}\right) = 6.6713$$

From Fig. 11,

$$zC \left( T_{pr} = 1.6155, P_{pr}^2 \left(1 - \frac{B}{C^2}\right) = 6.6713 \right) = 1.32 \rightarrow z = \frac{1.32}{1.5829} = 0.8339$$

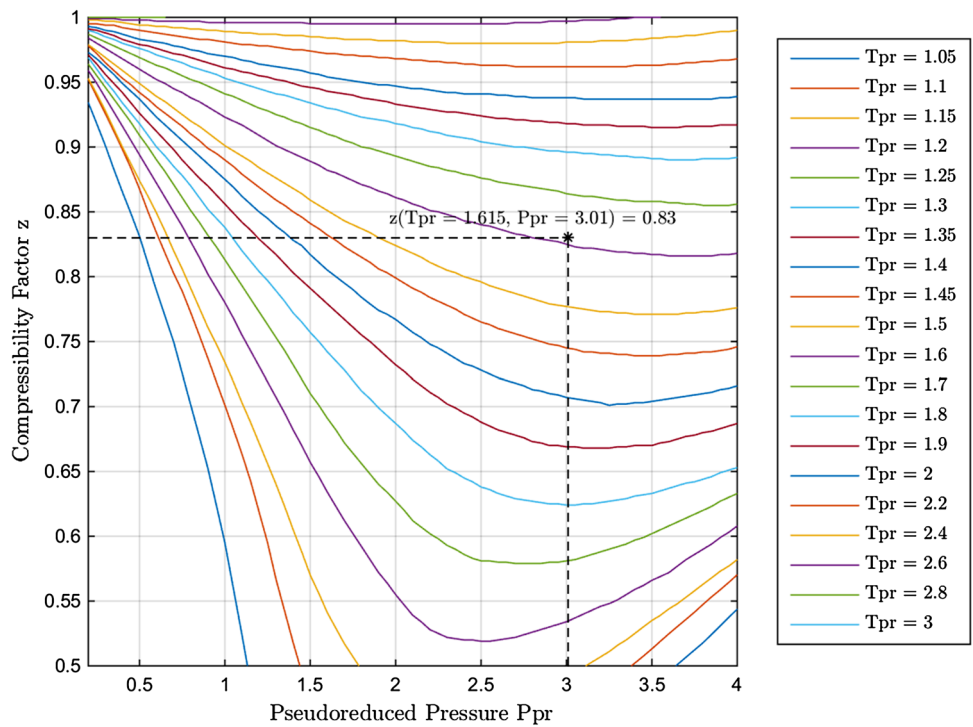


**Fig. 9** Cross plot comparing several explicit correlations

The problem can also be solved using Eq. 14 directly:

$$z = \frac{DP_{pr}(1 + y + y^2 - y^3)}{(DP_{pr} + Ey^2 - Fy^G)(1 - y)^3} \tag{18}$$

**Fig. 10** Example illustration 1



$$y = \frac{DP_{pr}}{\left(\frac{1+A^2}{C} - \frac{A^2B}{C^3}\right)}, \tag{19}$$

where

$$A = a_{11}te^{a_2(1-t)^2}P_{pr} = 0.62708, \quad D = a_{10}te^{a_{11}(1-t)^2} = 0.02934$$

$$E = a_{12}t + a_{13}t^2 + a_{14}t^3 = 6.56232, \quad F = a_{15}t + a_{16}t^2 + a_{17}t^3 = -17.08860$$

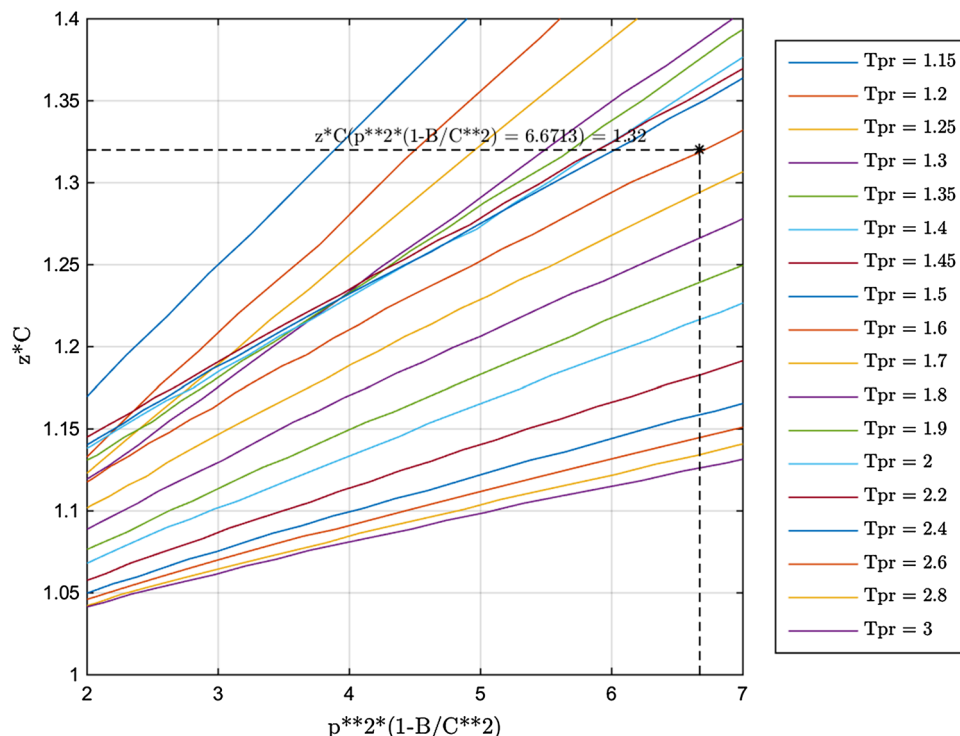
$$G = a_{18} + a_{19}t = 3.80547, \quad y = \frac{DP_{pr}}{\left(\frac{1+A^2}{C} - \frac{A^2B}{C^3}\right)} = 0.10869$$

Therefore,

$$z = \frac{DP_{pr}(1 + y + y^2 - y^3)}{(DP_{pr} + Ey^2 - Fy^G)(1 - y)^3} = 0.8242$$

### Conclusions

A simple accurate correlation for evaluating the z-factor that can be linearized has been developed. This correlation performs excellently in the ranges  $1.15 \leq T_{pr} \leq 3$  and  $0.2 \leq P_{pr} \leq 15$ . It is simple and single-valued. A noteworthy advancement is that the new correlation is continuous over the full range of pseudo-reduced

**Fig. 11** Example illustration 2

pressures ( $0.2 \leq P_{pr} \leq 15$ ). This will widen its applicability to include cases such as the evaluation of natural gas compressibility, in which the derivative of the compressibility factor with respect to the pseudo-reduced pressure is required. For the range outside the coverage of this correlation, implicit correlations can be applied; however, this new explicit correlation can be used to provide an initial guess to speed up the iteration process.

**Open Access** This article is distributed under the terms of the Creative Commons Attribution 4.0 International License (<http://creativecommons.org/licenses/by/4.0/>), which permits unrestricted use, distribution, and reproduction in any medium, provided you give appropriate credit to the original author(s) and the source, provide a link to the Creative Commons license, and indicate if changes were made.

## References

- Azizi N, Behbahani R, Isazadeh MA (2010) An efficient correlation for calculating compressibility factor of natural gases. *J Nat Gas Chem* 19:642–645. doi:10.1016/S1003-9953(09)60081-5
- Abou-kassem JH, Dranchuk PM (1975) Calculation of z factors for natural gases using equations of state. *J Can Pet Technol*. doi:10.2118/75-03-03
- Beggs DHU, Brill JPU (1973) A study of two-phase flow in inclined pipes. *J Pet Technol* 25:607–617
- Dranchuk RA, Purvis DB, Robinson PM (1971) Generalized compressibility factor tables. *J Can Pet Technol* 10:22–29
- Heidaryan E, Salarabadi A, Moghadasi J (2010) A novel correlation approach for prediction of natural gas compressibility factor. *J Nat Gas Chem* 19:189–192. doi:10.1016/S1003-9953(09)60050-5
- O'Neil PV (2012) *Advanced engineering mathematics*, 7th edn. Cengage Learning, Stamford
- Sanjari E, Lay EN (2012) An accurate empirical correlation for predicting natural gas compressibility factors. *J Nat Gas Chem* 21:184–188. doi:10.1016/S1003-9953(11)60352-6
- Sutton RP (1985) Compressibility factor for high-molecular-weight reservoir gases. In: 60th annual technical conference and exhibition of society of petroleum engineers
- Trube A (1957) Compressibility of natural gases. *J Pet Technol*. doi:10.2118/697-G
- Wolberg J (2006) *Data analysis using the method of least squares: extracting the most information from experiments*, 2nd edn. Springer, Berlin